



ADR Application Information Requirements for

Rooftop Package Air-Conditioning Cycling Projects

Note that customers 499 kW and below in demand may use the simplified [ADR FastTrack Calculator](#)

Program Review and Approval of ADR applications can only happen once the listed items below have been provided to the ADR Program team:

Send files to pge-adr@energy-solution.com or directly to your assigned ADR Project Lead.

1. Schedule of all Package Air-Conditioning rooftop units (RTUs) at the site, including units not participating in ADR, with quantity, tonnage, typical efficacy/EER. Include model number if easily available.
2. Will Cycling shut-off cooling compressor only, or fan and cooling compressor both?
3. Proposed cycling schedule: minutes on, minutes off, grouping by RTU (if applicable)

Note

PG&E ADR rules limit occupied space cooling load curtailments to 50% of average cooling demand

Requirements for All ADR Projects

- A. Authorization to Receive Customer Usage Information either online via My Energy Data at pge.com (preferred, [instructions here](#)) or signed [Form](#) (form instructions [here](#)).
- B. [Signed ADR Program Application Form](#)
- C. List of PG&E Electric Service Agreement IDs (SAIDs) with Address and ZIP Codes
 - Include descriptions of each electric SAID if there are multiple SAIDs per site
- D. Facility square footage, categorized by type if there are multiple space usages such as warehouse, office, retail floor, etc.
- E. Customer's choice of [Qualifying Demand Response Program \(CBP, PDP, DRAM, SSP, XSP\)](#)
 - AMP and DBP customers will need to enroll in one of the qualifying DR programs
- F. Previous site participation in DR programs, including enrolled program, years participated, average performance, any concerns on the part of the customer about DR
- G. Description of particularly sensitive spaces or occupants that might experiences with DR measures under consideration
- H. ADR Project cost estimate

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Automated Demand Response Program



A program of:

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Optional for ADR Projects

- I. [OpenADR 2.0-certified end-node device](#) (if known) and internet connection type (DSL, Cellular data)
- J. Load shed estimate (if known)
- K. Planned Energy efficiency measures or electric generation (solar photovoltaic, wind, etc.)