



ADR Application Information Requirements for

Lighting Curtailment

Note that customers 499 kW and below in demand may use the simplified [ADR FastTrack Calculator](#)

Program Review and Approval of ADR applications can only happen once the listed items below have been provided to the ADR Program team:

1. Lighting system to be controlled: Pre-existing or new retrofit?
2. Fixture schedule: types and quantities, typical daytime settings
3. Existing controls: daylight sensing? Occupancy sensing? Timeout periods?
4. Planned control system, if part of retrofit: daylight sensing? Occupancy sensing?
 - a. Will timeout periods change?
5. For Fluorescent systems: Lamp model, ballast model, switching configuration, dimming?
6. For LED systems: fixture model & wattage, dimming capability
7. Lighting DR strategy:
 - a. Light Dimming %?
 - b. Accent or decorative lighting to be shut off?
8. Square footage and/or fixture quantities of any areas to be excluded from ADR

Requirements for all ADR Projects

- A. Authorization to Receive Customer Usage Information either online via My Energy Data at [pge.com](#) (preferred, [instructions here](#)) or signed [Form](#) (form instructions [here](#)).
- B. [Signed ADR Program Application Form](#)
- C. List of PG&E Electric Service Agreement IDs (SAIDs) with Address and ZIP Codes
 - Include descriptions of each electric SAID if there are multiple SAIDs per site
- D. Facility square footage, categorized by type if there are multiple space usages such as warehouse, office, retail floor, etc.
- E. Customer's choice of [Qualifying Demand Response Program \(CBP, PDP, DRAM, SSP, XSP\)](#)
 - AMP and DBP customers will need a 2017 DR Program after those two end in 2016
- F. Previous site participation in DR programs, including enrolled program, years participated, average performance, any concerns on the part of the customer about DR
- G. Description of particularly sensitive spaces or occupants that might experiences with DR measures under consideration
- H. ADR Project cost estimate

(Continued next page)



Automated Demand Response Program



Optional for ADR Projects

- I. OpenADR 2.0-certified end-node device (if known) and internet connection type (DSL, Cellular data)
- J. Load shed estimate (if known)
- K. Planned Energy efficiency measures or electric generation (solar photovoltaic, wind, etc.)